

# **SOLUTION MINING RESEARCH INSTITUTE**

812 MURIEL STREET  
WOODSTOCK, ILLINOIS 60098  
815-338-8579

**RESEARCH  
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REPORT**

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## **IMPROVEMENTS IN SOLUTION MINING TECHNIQUES AS APPLIED TO GAS STORAGE EXPERIENCED BY GAZ DE FRANCE**

(TEXT)

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**GAZ DE FRANCE  
DEPARTEMENT RESERVOIRS SOUTERRAINS  
33 - 35 rue d'Alsace  
92531 LEVALLOIS PERRET**

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